



June 04, 2026

From: Pablo Arroyave, Chief Operating Officer

Subject: O&M Report for May 2026

OPERATIONS DEPARTMENT

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 1-5 units for the first 26 days of May. The average rate of pumping for the JPP was 1,857 CFS for the same period.

Total pumping at the JPP for the first 26 days of May was 95,775 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated 29,738 acre-feet and pumped 19,930 acre-feet for the same period. 2,523 acre-feet was pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the first 26 days of the month.

The Federal share in the San Luis Reservoir on the 26th of May was 747,286 acre-feet as compared to 659,756 acre-feet for May 26th of 2025.

During the first 26 days of May, releases from Friant Dam ranged from 412 to 858 CFS with 14,372 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 14,906 acre-feet for the same period.

Canal Operations Department

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

26.89 R	26.95 L	29.19 R	29.56 L
30.43 R	42.53 L NP	52.40 L	55.85 L
58.73 R	58.90 L	59.50 R	60.54 R
60.65 L	61.37 R	64.32 L	65.37 R
66.06 L	66.73 R	76.05 L	84.39 L
86.72 R	93.27 L	105.05 L	109.45 R

- Maintenance and serviced flow meters at MP’s

11.28 L	11.45 L	13.25 R	14.81 L
17.77 R	18.05 L	19.15 R	19.18 L
19.59 R	20.59 L	22.20 L	22.50 R
22.78 L	23.81 L	25.02 L	25.18 L
29.19 R	29.56 R	30.33 L	30.96 L
31.31 L	31.60 R	32.36 L	32.38 R
33.07 R	33.90 R	34.63 R	39.20 R
39.78 L	40.39 R	42.50 R	43.22 L

43.73 R	44.22 LA	44.22 LB	44.24 R
45.35 R	46.02 L	46.19 R	46.83 L
65.37 R	86.72 L	93.25 R1	94.57 L

- Bi-weekly meter readings on all active turnouts (200+)
- Inspected Wasteways
 - Westley
 - Newman
 - Volta
 - Firebaugh
- Water samples tested at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - San Joaquin River flow measurement (SJRRP)

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-DCI-09 DCI Unit 2 discharge valve actuator replacement
- C-26-JP-12 JPP east discharge tube
- C-26-JP-13 JPP Unit 5 warranty inspection
- C-26-JP-13A JPP Unit 5 warranty inspection
- C-26-JP-14 JPP Unit 5 warranty inspection
- C-26-JP-15 JPP Unit 5 suction elbow
- C-26-JP-16 JPP Unit 5 butterfly valve
- C-26-JP-17 JPP Unit 6 butterfly valve
- C-26-DCI-18 DCI Plant wire testing
- C-26-ON-25 OPP Units 1&2 ramp tests
- C-26-ON-26 OPP Units 3&4 ramp tests
- C-26-ON-27 OPP Units 5&6 ramp tests
- C-26-JP-29 JPP MP2A wiring check
- C-26-ON-30 OPP Unit 5 ramp test
- C-26-JP-32 JPP BCE connect temp battery
- C-26-JP-33 JPP BCD connect temp battery
- C-26-ON-34 OPP Unit 3 annual maintenance
- C-26-JP-35 JPP BCD battery charger station service
- C-26-JP-36 JPP Units 5&6 discharge drain valve
- C-26-JP-37 JPP Unit 4 brake housing
- C-26-JP-38 JPP Units 5&6 discharge drain valve gasket
- C-26-DM-39 DMC MP 69.98 36" gate inspection

Jones Pumping Plant (JPP)

Electrical/C&I Maintenance Crew:

- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP emergency lighting inspection 12-month PM
- Replace 125 DC control power cable from JPP to the Siphon House Bldg.
- UZB15 annunciator alarm failure investigation, troubleshoot and repair

- JPP Unit 6 annunciator alarm failure investigation, troubleshoot and repair
- JPP Excitation and Control Board Modernization upgrade
- Clean and inspect JPP Unit 6 Exciter Housing
- Clean and inspect JPP Unit 3 Exciter Housing
- Replace JPP Station Service Battery Bank
- Replace, repair and update lighting fixtures and lights throughout JPP
- OPP units ramp testing and training with TSC

Mechanical Maintenance Crew:

- JPP Unit 6 Annual Maintenance(pump) 12-month PM
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 3 cooling water system supply valve (MOV) failure troubleshoot and repair
- Sandblast and paint available Unit 5 parts while disassembled
- Fabricated and installed new UHMW wear pads on the monorail gripper rake
- Fabricated six lockout devices for control panel switches
- Wire rope replacement for the monorail gripper rake
- Unit 6 Bypass valve closing failure on startup troubleshoot and repair
- Replaced discharge tube drain valves on units 5 and 6
- Repaired a hydraulic oil return line leak at the BFV valve block on unit 6
- JPP monorail traveling gripper rake inspection 1-month PM
- JPP Moffet 21-ton crane /hoist inspection 1-month PM
- JPP office HVAC system service

Civil Maintenance Crew:

- Trash rack cleaning support

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crew:

- OPP Unit 5 DC Ramp testing and training with TSC
- OPP Unit 3 Annual Maintenance 12-month PM
- OPP Unit 3 C&I Annual Maintenance 12-month PM
- OPP Unit 2 stuffing box cooling water pressure regulator and solenoid replacement
- OPP cable tray cleanup, organization, and wire removal
- OPP Transformer Rehabilitation Project

Mechanical Maintenance Crew:

- OPP Unit 3 Annual Maintenance 12-month PM
- OPP 3-ton jib crane test and inspection 1-month PM
- OPP building inspection 1-month PM
- Installation of new oiler and water separator for siphon building air supply

Civil Maintenance Crew:

- Unit 3 annual maintenance assistance

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crew:

- DCI Units 1 & 2 restoration and plant electrical upgrades
- DCI Unit 3 motor protection relay C&I test and inspection 24-month PM
- DCI 69Kv breaker JW1A electrical test, inspection, and mechanical service 12-month PM
- DCI transformer KAA Megger testing electrical test and inspection 12-month PM
- DCI transformer KAB Megger testing electrical test and inspection 12-month PM
- DCI DP1-1 120/208 electrical distribution system maintenance inspection 12-month PM
- DCI DP3 480 electrical distribution system maintenance inspection 12-month PM
- DCI switchyard electrical test and inspection 12-month PM
- DCI CA slide gate electrical test and inspection 6-month PM

- DCI janitorial service 2-month PM
- DCI pest management 2-month PM
- DCI Unit 2 discharge valve malfunction investigation, troubleshoot and repair
- DMC Check 10 UPS system backups communication loss troubleshoot and repair

Mechanical Maintenance Crew:

- None to Report

Civil Maintenance Crew:

- Re-fueled generators during Switchyard outage

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crew:

- LBAO conference room electrical support for contractors

Mechanical Maintenance Crew:

- DMC Check 20 gear box leaking oil seal cleanup and repair
- DMC Check 19 gear box leaking oil seal cleanup and repair
- DMC Check 18 gear box leaking oil seal cleanup and repair
- Provided facilities support for the control of Golden Mussel

Civil Maintenance Crew:

- DMC trash collection at MP's 23.93, 25.62, and Check 12
- DMC weed spraying on DMC from MP 26.21 to 29.91, 100.85 to 102.93
- DMC mechanical weed control at MP 6.84 to 11.49
- DMC roadway grading from MP 5.49 to 6.86
- DMC road repair from 23.36 to 31.01
- DMC rodent abatement from MP 42.50 to 56.70 and 57.95 to 64.30
- Grading of NWW roadways from MP 5.49 to 8.14
- Grading of VWW roadways from MP 5.49 to 6.86
- Repair pipe leak at MP 45.20
- Installed Christy boxes for fiber pull from JPP to the Siphon House
- Erosion repairs on the DMC from MP 75.84 to 77.63, 115 to 116.48
- Fabricate metal cover for meters at MP's 26.96, 23.81, and 25.03
- Installed satellites from CMT building to the Meter Shop
- DMC sign repair at McArthur Rd.
- Fabricated a thumb attachment for weed removal along the DMC
- Fabricated a new staircase at MP 79.60
- Fabricated anti-theft plate covers for Christy boxes at Check 11
- Graffiti removal on the block house at Check 17
- Turnout cleaning and debris removal at MP 68.03
- Gate and accretion pump removal along VWW inlet
- Clean debris and berms along the WWW
- Numerous vehicle oil changes and minor repairs

Tracy Field Office

Electrical/C&I Maintenance Crew

- TFO UPS batteries internal resistance test and inspection 1-month PM

Mechanical Maintenance Crew:

- Irrigation system backwashing malfunction troubleshooting and repair

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization
- Replaced sprinkler valves at the control room
- Water Treatment Pond turnout gate inspection
- Replace JPP Station Service Battery Bank

- Cut and removed trees around the USBR office building

Other Activities:

- Quarterly Safety Meeting

USBR Support Services

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- Emergency support to repair the louver cleaner hoist
- Trash rack and louver cleaner support

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- DCI pumps 1 & 2 troubleshooting
- OPP crane control relay replacement
- JPP siphon house cable replacement
- JPP stub shaft crane VFD replacement
- DCI station service and pump Units electrical as-built drawings
- DCI medium voltage equipment electrical testing and maintenance
- OPP transformer oil analysis
- TAO Office renovation planning
- Budget planning
- OPP U-3 shaft sleeve rehabilitation
- OPP service water pipe repair

Land Management Activity Summary

Access Permits issued – One:

- Access Permit P2702008 was issued to Del Puerto Water District allowing the installation of a temporary turnout near milepost 37.58-L on the Delta-Mendota Canal used for dust control

Land Management Projects:

- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R
- Corral Hollow Bridge replacement project

Contract Updates

Spec. No.	Title	Status
F27-TFO-003	TFO Fuel Delivery Services	Contract awarded at the May 14, 2026 Board Meeting for a total Not-To-Exceed amount of \$150,000 per fiscal year through February 28, 2029 with possible two one-year extensions
F27-LBFO-004	LBFO Fuel Delivery Services	Contract awarded at the May 14, 2026 Board Meeting for a total Not-To-Exceed amount of \$150,000 per fiscal year through February 28, 2029 with possible two one-year extensions

TBD	CP System Survey Blanket	Working with Charles, pending SoW
F27-DMC-001	DMC Subsidence Phase 1 - Task 1 Construction Support - Task 2 FY27	Pending Board approval
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	Pending GMP Amendment approval at June Board meeting for \$37,500,000
F26-JPP-021	JPP Siphon House Cable Replacement	Work completed
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 4	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP, 1st amendment executed 5/7/26 to change Unit #
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F27-JPP-005	JPP 80/20 Ton Crane VFD Replacement	Emergency contract to restore JPP Crane, pending insurance, bonds.
F26-JPP-022	JPP Coatings Inspection - Task Order 1 - FY27	Work completed
F26-ALL-019	Voith Maintenance and Support Services	Pending Negotiations
F26-JPP-015	JPP Rehabilitate Coating	Change Order 2 executed 5/6/26 via emergency justification and was ratified at the May Board meeting - Change Order amount of \$141,840 to new total of \$1251,190
F26-JPP-016	JPP Impeller Balancing	Change Order 2 executed 5/1/26 via emergency justification and was ratified at the May Board meeting - Change Order amount of \$123,058.00 to a new total of \$300,631
F27-ALL-006	Fire Suppression Inspection & Preventative Maintenance	Preparing solicitation
F27-DMC-007	DMC Subsidence Mitigation Credits	Pending negotiations

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of May to all staff members
- Began review of Confined Space Program
 - Reviewed and updated current written Confined Space Program
 - Completed rough draft for new Confined Space Entry Permit
 - Began creation of Confined Space Inventory identifying all Permit Required and Non-Permit Required locations
- Completed initial draft and review with Managers of a new written Fall Protection Program
- Completed initial draft and review with Managers of a new written Bloodborne Pathogen Exposure Control Program
- Created a new process for a Respiratory Protection Fit Testing program using Concentra urgent care

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

- 147 Purchase Orders were issued this month
- 72 Inventory Checkouts
- Prepared weekly PO Invoicing Packets for submittal to A/P for payment
- New Purchasing & Warehouse Supervisor started on May 26th and is being trained on her roles and responsibilities
- Assisted with LBAO janitorial duties while existing custodian was on vacation
- Activity Agreements/Task Orders/Amendments

Ongoing:

- Purchasing in support of O&M crews to maintain/replenish Warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits and processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management and review of FY26 RO&M and EO&M Budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- Crafts Coordination Meeting to discuss status of various projects and open SO
- Review Budget to Actuals for Regions 51 & 53 FY26
- Meetings with cybersecurity vendors
- Moved SIGMA websites, DNS and domain registration to Hallmark group
- AI research

- Chat GPT, Claude, IBM
- USBR meeting

General Network & Desktop Support:

- Desktop support per incident
- Avaya phone system configuration changes
- Two new employees added to network
- AI Cybersecurity webinars/meetings
 - Dragos
 - Kaseya
 - Claroty
- DMC Checks 1-12 add FirstNet to UPS
- Procure replacement printer copier for Control Room

Ongoing:

- Prep new iPhones and iPads for MDM and deployment
- O365 Deployment
- Point to Point antennas to Meter and paint shops
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Upgrade AV LBAO Board Room
- Campus Security discussion with DOI and BOR
- HID card reader TAO Gate
- LBAO Board room AV upgrade
- Procure iPhones and deploy to new employees
- Desktop/printer/peripheral
 - 26-D0-FY24/FY25 laptop refresh
 - Surface Pro deployment completed
 - Rugged laptop Deployment for C&I Staff
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and sandbox
 - LBFO AD server migration
 - System wide critical server patches deployed
 - MFA Deployment
- Document Management
 - Monthly Status Meetings
 - Server data file inventory
 - Policy Dept migration discussions
 - HR Dept. data migration interviews
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman activities for NetSuite
 - Gravity software
 - Hired new vendor to assist with support and a backup to Citrin
- Shepherd
 - Weekly progress meetings
 - Continue testing tablets in field

- Additional modifications to User roles
- Cybersecurity
 - Monitor Active Directory
 - Monitor Symantec anti-virus management console
 - Update Symantec definitions
 - Update additional AV security settings
 - Monitor Firewall logs and alerts
 - Multi Factor Authentication
 - Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Tabletop Exercise Plan
 - Monitor IBM (MAAS360) mobile device management
 - Symantec message gateway server
 - Review InfraGard dispatches – FBI Cyber Security group
 - Monitoring Darktrace Cybersecurity appliance in IT network
 - Applied latest patched/updates
 - Monitor and adjust Cloud immutable backups
 - Monitor and adjust “Cold” air gapped local backups
 - GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 3
- New asset control and tracking
- AP installs
 - OPP office and motor floor
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
 - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- Monthly Crafts Coordination Meeting
- JPP 100% planning meetings

- Research vendors and quotes for Fiber termination

General SCADA Network Support:

- Rewire Check 1-12 FirstNet routers to UPS power
- OPP U4 and U5 Group alarms
 - Digi PortServer testing to replace Red Lion
- Assist C&I troubleshooting Siphon House control wires

Ongoing:

- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Scope for Aveva to Ignition conversion
 - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
 - Upgrades, Operator A and B
- DCI
 - Upgrade 9 PLCs to version 15-Completed
 - Edit start/stop logic in U1 through U6 PLC's
 - Verify logic function on U1 & U2 PLCs after contract work
 - Added Tags to SCADA stations A & B and DCI PC
 - Added Tags to EOD scripts and Top Server
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Install ix40 router to APN – testing for stability
 - Support for Transformer Upgrade Project
 - Battery room sensors and venting controls
 - Alarms not appearing in Control Room
 - Technical limitations of outdated alarm/annunciator
 - Quotes for upgraded replacements
 - Vega level sensors added to OPP SCADA
 - OPP Annunciator upgrade research to HMI
 - OPP Updated additional development and Client licenses
 - OPP PLC configuration
- DMC
 - AT&T FirstNet APN with DIGI devices all checks
 - Checks 1-12 in operation
 - Checks 13, 17, 18, 19 in operation
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow Meter Replacement Research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Additional animation to Andon boards as requested
 - Excitation Project support
 - Meeting with vendors and David Roose
 - Build Proxmox virtual server
 - Provide settings from existing devices to vendors

- Review of Cyber requirements
- 26-M7; Siphon House communications
 - PLC parts for project
 - PLC programming
 - CCA panel equipment
 - New fiber to Siphon House pulled
 - Awaiting termination
 - C&I redlined CCA Panel-Complete
 - AutoCAD Drawings and wiring diagrams
 - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber-Completed
 - awaiting new control cable to be pulled on WAPA poles
- 26-M8; Trash Rake
 - Program rewrite and documentation
 - Development of Headless HMI for control interface
 - CVO scheduling conflicts for replacement
- LBFO
 - Andon board configuration
 - Add a FirstNet APN node for SCADA connectivity
- Cyber Security
 - Vendor Dragos meetings

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

Active Recruitments

- Engineering Director (internal)
- Civil Engineering Manager (internal)
- Electrical/Mechanical Manager
- Procurement Technician

Closed Recruitments

- None

Resume/Candidate Reviews

- None

Interviews/Skills Testing

- None

Job Offers

- None

Trainings:

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



EXTRAORDINARY O&M and CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

DMC Subsidence Correction Project

Status: The Water Authority (WA) continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, and the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC). As approved by the Planning Committee, Phase 1 is the current focus. Phase 1, as recently approved, consists of 4 tasks, (1) lining & embankment raise from MP 3.5 to 7.2, (2) Upper DMC liner raises and panel repairs at expanded sag locations and (3) Upper DMC bridge replacements, and (4) Lower DMC bridge replacements. Kiewit Construction was awarded a \$200,000 Construction Manager/General Contractor (CM/CG) Contract to perform preconstruction services for Tasks 1 & 2. Preconstruction accomplishments this month include attendance at the second Partnering Workshop, and numerous coordination meetings regarding environmental and technical matters. Kiewit and WA held several workshops with Western Area Power Administration (WAPA) regarding the overhead powerlines adjacent to the work area with low clearances. Kiewit, working with USBR, was able to streamline design alternatives that facilitated expedited WAPA reviews. The team responded to all WAPA inquiries and anticipates approval in June. A Guaranteed Maximum Price (GMP) was reached after several iterations between Kiewit and the Independent Cost Estimator (ICE) and will be brought for board approval this month. Cost negotiations included identifying large cost discrepancies between Kiewit and ICE estimates and working collaboratively to decrease the delta. Key changes consisted of reducing the required linear feet of safety K-rail in lieu of a soil berm, and an alternative water stop system reducing labor costs.

Environmental: The FONSI (Finding of No Significant Impact) and ROD (Record of Decision) were executed on March 10. The USACE 401/404 exemption has been deemed acceptable for Task 1 and Reclamation is in concurrence and no challenges are anticipated. Water Authority and Reclamation have signed the Programmatic Agreement and are now consulting on the areas specific to Phase 1 activities. SHPO consultation letters will be sent early April, which started the 60-day clock to allow construction activities to commence. Consultation continues this month with anticipated completion of the consultation period by June 19th. Reclamation staff reached out to the WA to assist in the purchase of the mitigation credits, as their procurement process would hinder construction. WA staff has been working on identifying and coordinating with mitigation banks that have the applicable credits needed to move construction forward.

Funding

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.

EXTRAORDINARY O&M and CAPITAL PROJECTS

- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M in reimbursable funding. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC. Award notices are pending.
- OBBB: The DMC Subsidence Correction Project received award notice in March of \$235M of non-reimbursable federal funding.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. “BILL” JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. The advance funding process with Reclamation has been established, with quarterly requests being submitted by the SLDMWA. SLDMWA and TSC continue to provide support and site access for design information. The 100% design was successfully completed in April 2026, and the project remains on schedule. Bi-weekly meetings are being held to review submittal status, requests for information (RFI's), material purchase order status, fabrication status, and other critical path items. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. Also, discussions on the submittal process and site surveys for the next Unit (Unit 5) have begun. Completion of the contract is anticipated by the end of 2028.

JPP Siphon Breaker Communication Upgrades (FY25)

Status: The control cable for the siphon breakers has been replaced and tested. The fiber communication cable has been installed and is awaiting final connections. See SCADA Department O&M Report for additional information.

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Machine Shop Crane Rehabilitation (FY25)

Status: Project scope expanded to include VFD replacements of the stub shaft crane.

JPP U5 Rehabilitate Coatings on Pump Casings & Bifurcation/ Leak Investigation

Status: Staff continued to work closely with contractors, consultants, and internal staff on scheduling, planning, and implementation of the project. Hartman Walsh began site work on April 13th to remove and replace the coatings within the pump casing of Unit 5 and the bifurcation of Unit 5 & 6. Extensive damage was found within the pump casing, and staff worked with USBR to develop a repair plan and

EXTRAORDINARY O&M and CAPITAL PROJECTS

worked with Hartman Walsh to implement the repairs. All work was completed this month, and the contractor is currently demobilizing. Internal staff is beginning the unit 5 reassembly process. Unit 6 was returned to service on May 18, and Unit 5 is scheduled to be returned by the end of August.

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: No activity this month.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the spare has been rehabilitated and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October, and the spare was unable to be put into service. New weld leaks were found as ambient temperatures have increased so a third-party certified welder was hired to complete the repairs. Additionally, a third-party weld inspector was also secured to inspect the quality of welds. The next outage is planned from September 14th to 24th (11 days) to swap the spare into service to rehabilitate the next transformer.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Staff continue to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been received, and staff have reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered December 2026. Repayment negotiations occurred early December 2025 and executed by the Board and Reclamation mid-January 2026. An advance payment request was submitted to Reclamation to support the payments required for this project.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

OPP Upgrades – Unit Rehabilitation

Status: No activity this month. Staff are working with Pentair to develop a quote for the pump components and the work to be performed. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of IIJA funds.

EXTRAORDINARY O&M and CAPITAL PROJECTS

OPP Sand Filter System Rehabilitation Design (FY24)

Status: No activity this month.

OPP Warehouse Building (Design & Construction)

Status: No activity this month. Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best method of procuring the design and construction of the building and worked on the plans and specifications.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests in November 2025. Units 3, 4, 5 & 6 protective relays will be installed when feasible with low pumping and staffing availability.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December 2025 through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing to be completed before fully accepting the work. Staff continue to work closely with Reclamation on the details. The additional testing was performed this month and results have been submitted to USBR for their review.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	April-2026	April-2025
JONES PUMPING PLANT - PUMPED	134,131	146,396
DCI PLANT - PUMPED	0	0
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	83,019	81,819
O'NEILL P/G PLANT - GENERATED	2,742	10,718
DMC DELIVERIES	26,040	28,128
RIVER/CREEK/WELL/RECYCLE WATER INTO DMC	14,133	4,740
MENDOTA POOL DELIVERIES	72,721	77,830
SHASTA RESERVOIR STORAGE	4,140,400	439,600
SAN LUIS RESERVOIR STORAGE	1,733,128	1,679,984
* FEDERAL SHARE	778,803	821,004

	April-2026	April-2025
SAN LUIS UNIT DELIVERIES	8,377	9,884
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	4,388	5,931

Jones Pumping Plant monthly average = 2,254 cfs



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
April 2026**

Date 5/13/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	134,131			
Total Pumped @ DCI	0			
Total Reversed @ DCI	0			
City of Tracy		0	683	683
Byron Bethany I.D.		371	2	373
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		2	0	2
Patterson I.D.		0	0	0
Del Puerto W.D.		6,013	4	6,017
Central California I.D. - above check #13		2,021	0	2,021
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		165	0	165
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		1,211	0	1,211
Total Pumped @ O'Neill PP	(83,019)			
Total Generated @ O'Neill PP	2,742			
Central California I.D. - below check #13		8,749	0	8,749
Grasslands W.D. (76.05-L)		2,388	0	2,388
Fish & Game Los Banos Refuge (76.05-L)		676	0	676
Fish & Wildlife Kesterson (76.05-L)		91	0	91
Freitas Unit (76.05-L)		457	0	457
Salt Slough Unit (76.05-L)		664	0	664
China Island (76.05-L)		177	0	177
San Luis W.D.		551	0	551
Panoche W.D.		1,427	2	1,429
Eagle Field W.D.		224	0	224
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		162	0	162
*River Creek and Groundwater well pump-in	14,133			
North Valley Regional Recycled Water Program	2,228			
Change in Canal Storage	42			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	70,257			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(26,040)	25,349	691	26,040
Theoretical DMC Delivery to Mendota Pool	44,217			
Total DMC Metered Delivery to MP	41,719			
Estimated (Loss) or Gain in DMC	(2,498)			
Estimated % Loss or Gain in DMC	-1.63%			



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
April 2026**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Calculated DMC Inflow to MP	41,719			
Mendota Pool Groundwater Well Pump-In	6,140			
(+)SJRRP Releases into Mendota Pool	28,883			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		20,668	0	20,668
Columbia Canal Company (CCC)		3,351	0	3,351
Firebaugh Canal Water District (FCWD)		3,793	0	3,793
San Luis Canal Company (SLCC)		8,750	0	8,750
<u>Refuge:</u>				
Conveyance Losses		772	0	772
Calif Dept of F/G-LB Unit (CCID)		225	0	225
Calif Dept of F/G-LB Unit (SLCC)		0	0	0
Calif Dept of F/G-Salt Slough Unit (CCID)		221	0	221
Calif Dept of F/G-China Island Unit (CCID)		59	0	59
US Fish & Wildlife-San Luis Refuge (SLCC)		0	0	0
US Fish & Wildlife-Freitas (CCID)		153	0	153
US Fish & Wildlife-Kesterson (CCID)		31	0	31
Grasslands WD (CCID)		658	0	658
Grasslands WD (SLCC)		424	0	424
Grasslands (Private)		139	0	139
San Luis WD Conveyance (CCID)		82	0	82
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		27,620	0	27,620
<i>Other: (see MP Operations Report)</i>		5,775	0	5,775
<i>Total Available Water in Mendota Pool</i>	76,742			
TOTAL DELIVERY FROM MENDOTA POOL	(72,721)	72,721	0	72,721
*Estimated (Loss) or Gain in Mendota Pool	(4,021)			
*Estimated % Loss or Gain in Mendota Pool	-5.24%			
Total System Delivery	(98,761)			
*Total Estimated System (Loss) or Gain	(6,519)			
*Total Estimated % System Loss or Gain	-3.46%			

Special Notes:

*April reporting includes 2,579 AF of non project water credits from the Los Banos Creek



Jones Pumping Plant
April - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	4	Continuously	3523
2	4	Continuously	3443
3	4	Continuously	3506
4	4	Continuously	3506
5	4	Continuously	3510
6	4	Continuously	3514
7	4	Continuously	3455
8	4	Continuously	3433
9	4	Continuously	3507
10	4	Continuously	3502
11	4	Continuously	3513
12	4	Continuously	3519
13	1-2	2200	1023
14	2-1-2	0600 - 2200	1232
15	2-1-2	0600 - 1600	1446
16	2-1-2	0600-1800	1379
17	2-1-2	0600-1800	1371
18	2-1-2	0600-1800	1373
19	2-1-2	0600-2000	1307
20	2-1-2	0600-2000	1275
21	2-1-2	06:00-2200	1186
22	2-1-3	0600-1900	1422
23	2-1-2	0600-1800	1427
24	2-1-3	0600-1600	1610
25	3-1--3	0600-1900	1597
26	3-1-3	0600-1805	1655
27	3-1-3	0600-1905	1520
28	3-1-3	0600-1758	1676
29	3-1-3	0603-1805	1656
30	3-0-1-3	0600-1050-1705	1539
31			
AVG CFS for the month			2254



NON-PROJECT WATER CREDITS REPORT
 (ALL FIGURES IN ACRE FEET)
 April 2026 WA Credits

Date: 5/13/26

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	20,271	21,338	1	0	BBID	1,067	(53)	1,014	1,980
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	0
20.42-L	61,695,832	62,966,647	1	0	BCID	0	0	0	0
20.42-L	61,695,832	62,966,647	1	0	USBR/FWA	3,900	0	3,900	7,648
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,163	1.03	(3)	DPWD	0	0	0	0
31.31-L1	91,781	95,898	1	0	WSTAN	4,117	(206)	3,911	6,205
31.31-L2	91,781	95,898	1	0	DPWD	0	0	0	0
31.31-L3	91,781	95,898	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,808	1,808	0.86	0	DPWD	0	0	0	0
33.71-L	763	764	0.94	(1)	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	(1)	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,425,654	851,990	1	0	PID	0	0	0	0
42.53-L	8,425,654	851,990	1	0	DPWD	0	0	0	0
42.53-L	8,425,654	851,990	1	0	USBR/FWA	2,164	0	2,164	4,500
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	0
50.46-L	6,027	6,027	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	497	1	0	DPWD	3	0	3	3
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								10,992	20,336



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

April 2026 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1	0	SLWD	0	0	0	0
79.12-R	81	134	1.24	40	SLWD	106	(5)	101	147
79.13-L	1,642	1,736	0.94	0	SLWD	88	(4)	84	169
79.13-R	5,063	5,146	1	0	SLWD	83	(4)	79	107
79.60-L	7,706	7,986	0.84	0	SLWD	235	(12)	223	457
79.63 R	0	2,715	1	0	CCID	2,715	(136)	2,579	2,579
80.03-L	887	968	0.97	0	SLWD	79	(4)	75	119
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,097	4,097	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								3,141	3,578
WARREN ACT CONTRACT CREDIT TOTAL								14,133	23,914
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0	0	0	0
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0	0	0	0
TOTAL (DEL PUERTO WATER DISTRICT)						3	3	3	3
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0	0	0	0
TOTAL (PATTERSON IRRIGATION DISTRICT)						0	0	0	0
TOTAL (SAN LUIS WATER DISTRICT)						591	562	999	999
TOTAL (PANOCH/MS WATER DISTRICT)						0	0	0	0
TOTAL (MERCY SPRINGS WATER DISTRICT)						0	0	0	0
TOTAL (WIDREN WATER DISTRICT)						0	0	0	0
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0	0	0	0
Banta Carbona Irrigation District:						0	0	0	0
West Stanislaus Irrigation District:						4,117	3,911	6,205	6,205
Byron Bethany Irrigation District:						1,067	1,014	1,980	1,980
Patterson Irrigation District:						0	0	0	0
San Joaquin River Restoration Pump Back BCID:						3,900	3,900	7,648	7,648
San Joaquin River Restoration Pump Back PID:						2,164	2,164	4,500	4,500
Central California Irrigation District L.B. Creek Diversion Structure						2,715	2,579	2,579	2,579
Grassland Water District L.B. Creek Diversion Structure						0	0	0	0
San Luis Water District L.B. Creek Diversion Structure						0	0	0	0



MENDOTA POOL OPERATIONS
2026
 ALL FIGURES IN ACRE-FEET

Date: 5/7/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0									0
TPUD	0	0	16	0									16
JAMES I.D.	249	4,084	1,341	536									6,210
WESTSIDE AGRICULTURE ₃	1,611	1,676	59	72									3,418
M.L. DUDLEY & INDART ₁	32	84	192	215									523
MID VALLEY (Kings River)	0	0	0	0									0
REC. DIST. 1606	0	0	0	0									0
STATE FISH & WILDLIFE	982	225	105	1,354									2,666
TRACTION	299	186	158	164									807
UNMETERED	30	30	40	120									220
Total	1,311	441	303	1,638									3,693
COELHO FAMILY TRUST ₂	280	256	501	544									1,581
TRANQUILITY I.D.	0	435	1,786	2,694									4,915
WESTLANDS LATERAL-6	0	0	0	0									0
WESTLANDS LATERAL-7	0	0	0	0									0
CARVALHO TRUST	0	0	55	76									131
TOTAL	3,483	6,976	4,253	5,775	0	0	0	0	0	0	0	0	20,487

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

January
 DMC Inflow 11,817 AF
 James Bypass Flows 0 AF

May
 DMC Inflow AF
 James Bypass Flows 0 AF

September
 DMC Inflow AF
 James Bypass Flows 0 AF

February
 DMC Inflow 21,942 AF
 James Bypass Flows 0 AF

June
 DMC Inflow A.F
 James Bypass Flows 0 AF

October
 DMC Inflow AF
 James Bypass Flows 0 AF

March
 DMC Inflow 52,994 AF
 James Bypass Flows 0 AF

July
 DMC Inflow AF
 James Bypass Flows 0 AF

November
 DMC Inflow AF
 James Bypass Flows 0 AF

April
 DMC Inflow 41,719 AF
 James Bypass Flows 0 AF

August
 DMC Inflow AF
 James Bypass Flows AF 0

December
 DMC Inflow AF
 James Bypass Flows 0 AF

**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

APRIL 2026

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 4388			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	4388
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	0
R3 434	13		CDFW @ O'Neill Forebay	0
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	1
	13		Santa Nella County Water District	23
	13		San Luis Water District	410
R4 13283	14		City of Dos Palos	90
	14		Pacheco Water District	864
	14		San Luis Water District	3245
	14		Panoche Water District	53
	15		San Luis Water District	1567
	15		Panoche Water District	2180
	15		Westlands Water District	5284
R5 22813	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	5495
	17		Westlands Water District	5238
	18		DWR Truck @ 13R	0
	18		City of Coalinga	411
	18		Pleasant Valley Pumping Plant	5638
	18		Westlands Water District	6031
R6 11573	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	4
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	185
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	11384
R7 5660	20		City of Huron @ 23R	69
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	3824
	21		City of Avenal	175
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1592
58151	0		<---TOTALS--->	58151
TOTALS BY CUSTOMERS				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
60 AF TOTAL for FLOOD				
			Santa Nella County Water District	23
			Pacheco Water District	864
			San Luis Water District	5222
			Panoche Water District	2233
			Westlands Water District	44486
			AltaGas	0
			City of Huron @ 23R	69
			City of Huron (P&R/Area 11 @ 22R)	4
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	185
			Kings County thru WWD Laterals	0
			City of Avenal	175
			City of Dos Palos	90
			City of Coalinga	411
			CDFW @ O'Neill Forebay	0
			San Felipe -Pacheco Tunnel	4388
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	0
			Parks & Recreation	0
			Cattle Program @ O'Neill Forebay	1
			Customers Total:	58151
Pool 12 - Reach 2B				
VA Turnout Use AF =	34			
DWR 3137(Rev.9/15)				58185



Monthly Availability Report

CW "Bill" Jones Pumping Plant

April - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	720	7.0	0.97%	121.0	16.81%	82.22%	1	4/7-4/17 upper guide and 86 when shut down, 4/30/26 wire checks
Unit-2	720	6.1	0.85%	0.0	0.00%	99.15%	17	4/30/26 wire checks for excitation upgrade
Unit-3	720	13.5	1.88%	0.0	0.00%	98.12%	3	4/30/26 wire checks for excitation upgrade, 4/28 slip ring inspection
Unit-4	720	13.2	1.83%	0.0	0.00%	98.17%	6	4/30/26 wire checks for excitation upgrade, 4/28 slip ring inspection
Unit-5	720	720.0	100.00%	0.0	0.00%	0.00%	0	East tube recoating/warranty inspection
Unit-6	720	424.3	58.93%	0.0	0.00%	41.07%	0	East tube recoating
Total	4320	1184.1	27%	121.0	2.80%	70.20%	27	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

April - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	720	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-2	720	0.0	0.00%	0.0	0.00%	100.00%	13	0	
Unit-3	720	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-4	720	0.0	0.00%	0.0	0.00%	100.00%	9	1	
Unit-5	720	0.0	0.00%	0.0	0.00%	100.00%	8	5	
Unit-6	720	0.0	0.00%	0.0	0.00%	100.00%	6	5	
Total	4320	0.0	0%	0.0	0.00%	100.00%	39	11	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant
April - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	720	349.7	48.57%	0.0	0.00%	51.43%	0	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Unit-2	720	0.0	0.00%	720.0	100.00%	0.00%	0	Forced Out 2-26-DCI-09 2/24/26 Valve Actuator
Unit-3	720	349.7	48.57%	0.0	0.00%	51.43%	0	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Unit-4	720	349.7	48.57%	0.0	0.00%	51.43%	0	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Unit-5	720	349.7	48.57%	0.0	0.00%	51.43%	0	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Unit-6	720	349.7	48.57%	0.0	0.00%	51.43%	0	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Total	4320	1748.5	40%	720.0	16.67%	43.33%	0	

Notes:

- (1) Planned maintenance
- (2) Emergency outages and maintenance performed with less than 24 hours advance notice